



1 November 2017

**QUARTERLY REPORTS
FOR THE PERIOD ENDING 30 SEPTEMBER 2017**

Issued Capital: 425M	ASX Code: RMP	Closing price: A\$0.02
	AIM Code: RMP	Closing Price: £0.010

The Board of Red Emperor Resources NL (“Red Emperor” or the “Company”) provides the following commentary and Appendix 5B for the period ending 30 September 2017.

New Activities

Subsequent to the period end, on 31 October 2017, Red Emperor signed a binding Heads of Agreement (HoA) with an experienced Oil & Gas exploration firm to identify a number of strategic leases in California, prospective for oil & gas, with a view to acquiring those leases. While the specific location of the areas of interest will remain confidential until some or all of the leases have been acquired, the Company can advise that in return for funding 100% of the lease acquisition costs, as well as the acquisition and reprocessing of relevant seismic data, Red Emperor will earn a 60% interest in the newly established Joint Venture and any subsequent leases acquired. The total budget, inclusive of Landman fees, for the proposed acquisition is USD640,000, after which RMP will be responsible for its 60% equity interest. The Company looks forward to updating shareholders on this exciting new venture over the coming weeks.

Along with signing the above-mentioned Heads of Agreement, Red Emperor and its board continue to review and conduct due diligence on various oil & gas projects around the world. It is currently reviewing two exploration opportunities at high level, with a number of other assets having been introduced and considered. The board remains committed to adding new projects to its portfolio and deploying its strong balance sheet within the oil & gas sector.

Philippines (SC 55)

Red Emperor continues to be frustrated by the process and progress of the Philippines Department of Energy and lengthy delays associated with the ratification of the Company’s equity interest increase in Block SC55 - from 15% to 37.5%. An agreed work program outlined by JV partner Trans-Asia, consisting of geological and interpretive studies, remains the preferred operational course of action, however this work program cannot begin until such time as all JV equity interests are confirmed. Red Emperor participated in a USD \$25m exploration well (Hawkeye) within the block in 2015 and contributed in excess of AUD \$5m towards drilling costs. Over USD \$50m has been spent exploring the block to date and a number of drill-ready targets remain, including the “Cinco” gas prospect which has a best estimate prospective resource of 1.6tcf recoverable gas. Given the Hawkeye well discovered gas and a working petroleum system relatively close to Cinco, Red Emperor believes that Block SC 55 still offers significant value, despite the frustrations associated with the intended work program.

Georgia

As previously announced, Red Emperor continues to negotiate the sale of its 20% interest in Strait Oil & Gas for a nominal sum and a royalty to Range Resources Limited. The Company hopes to conclude these negotiations in the near term.

For and on behalf of the Board

Greg Bandy
Managing Director

BOARD & MANAGEMENT

Mr Greg Bandy
MANAGING DIRECTOR

Mr Nathan Rayner
NON-EXECUTIVE DIRECTOR

Mr Jason Bontempo
NON-EXECUTIVE DIRECTOR

Mr Aaron Bertolatti
COMPANY SECRETARY

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ASX CODE | AIM CODE
RMP

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

RED EMPEROR RESOURCES NL

ABN

99 124 734 961

Quarter ended ("current quarter")

30 September 2017

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	-	-
(e) administration and corporate costs	(193)	(193)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	35	35
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(158)	(158)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	-

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	10,921	10,921
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(158)	(158)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-
4.5	Effect of movement in exchange rates on cash held	(34)	(34)
4.6	Cash and cash equivalents at end of period	10,729	10,729

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	10,729	10,921
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	10,729	10,921

6. Payments to directors of the entity and their associates	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.2	59
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Payment of Directors Fees and Remuneration - \$59k

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

N/A

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

N/A

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	-
9.2 Development	-
9.3 Production	-
9.4 Staff costs	-
9.5 Administration and corporate costs	100,000
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	100,000

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	N/A			
10.2 Interests in mining tenements and petroleum tenements acquired or increased	N/A			

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here:

(Company secretary)

Date: 1 November 2017

Print name: Aaron Bertolatti

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.