

# **ERODING FRONTIERS**

June - 2012



www.redemperorresources.com

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# **CORPORATE PROFILE**

### **Dual Listed – ASX/AIM**

Current Share Price (7<sup>th</sup> June 2012)

ASX: \$0.30AIM: £0.19

Current Shares on Issue: 258,484,221\*

\* plus 7.5m partly paid shares

■ Market Capitalisation: \$77m (£50m)

■ Cash – A\$20.5m (£13m) \*

\* Includes \$1m escrow with AOI

#### Board

- Greg Bandy (Managing Director)
- Jason Bontempo (Non Executive)
- Steven Brockhurst (Non Executive)



### Advisors

- Max Capital Pty Ltd (Tony King Corporate Advisor/Consultant)
- Fox Davies Capital (Joint UK Broker / NOMAD)
- Old Park Lane plc (Joint UK Broker)



# **PUNTLAND: OVERVIEW**

### **Puntland**

- RMP is earning a 20% interest in two strategically identified regions for onshore oil & gas in Puntland, the autonomous state within Somalia
- The Puntland exploration blocks (Dharoor & Nugaal) cover a region nearing **36,000km²** and are a potential replica of the **5 bn bbl 10 bn bbl** hydrocarbon basins in nearby Yemen (see next slide)
- Competent Persons Report (Gaffney, Cline & Associates 2011) estimates gross oil-in-place in excess of 19 bn bbl across the two blocks
- **US\$150m+ estimated spend** in the region by major oil corporations prior to 1991
- Over US\$130m spent by current JV partners on project
- First well, **Shabeel-1**, completed in May and **discovered 12 20m of potential net pay**. (commercial flow testing to occur in Q3, 2012)
- Second well, Shabeel North, has now spud and will be drilled to 2,400m (40 65 days)
- RMP fully funded with strong balance sheet

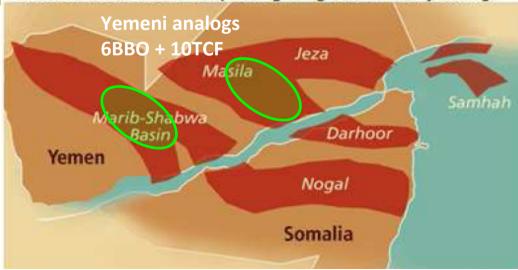


# **PUNTLAND & YEMEN: JURASIC RIFT**



PRESENT DAY

Cretaceous basins rifted apart beginning 16-18 million years ago



PRE-RIFT CONFIGURATION



# **PUNTLAND BASINS (DHAROOR & NUGAAL)**

- The two basins are a potential replica of the prolific **5 10bn bbl** oil fields in nearby Yemen
- Yemen fields produce from high-quality Cretaceous and Jurassic reservoirs and source rocks
- Numerous oil shows from wells drilled by previous operators confirm Jurassic source rock
- CPR recently completed by Gaffney, Cline & Associates estimates the potential oil-in-place is:
  - 5.8bn bbl Dharoor
  - 14.1bn bbl Nugaal
- 775km 2D seismic program completed by Africa
  Oil Corp. in 2008 at a cost in excess of U\$\$35m
- First well has already identified a working petroleum system and a potential commercial oil pay zone

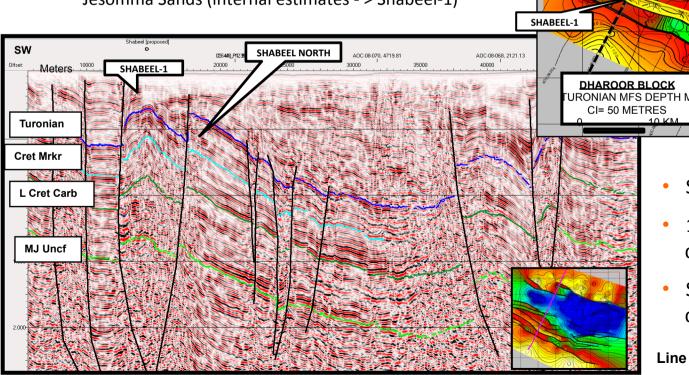




# **DHAROOR DRILL TARGETS**

SHABEEL NORTH

- Darin-1 well drilled in 1958 on the flank of the rift; found oil across several zones.
- AOC, with new seismic data, mapped several large prospects including the current drill targets:
  - Shabeel-1 (drilled): Targeting 75 130 MMBO recoverable (internal estimates – Jesomma Sands)
  - Shabeel North (drilling): Better quality & thicker
    Jesomma Sands (internal estimates > Shabeel-1)



Shabeel-1 successfully drilled

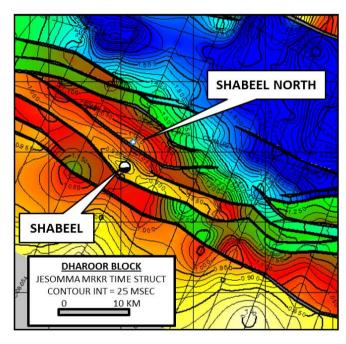
DARIN-1

- 12 20m of net pay discovered (Jesomma)
- Shabeel North currently being drilled (TD 2,400m)

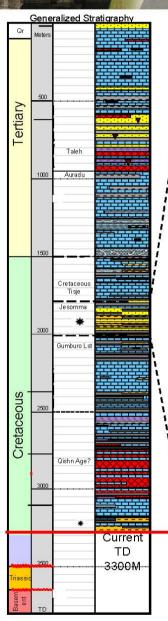
Line AOC-08-052



# **Shabeel-1 Well Results**

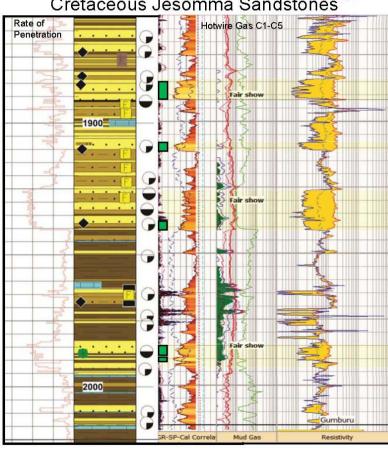


- Oil shows in Cretaceous Sandstones
- Gross Section: 150 m (~490ft)
- 12-20 m Possible Net Pay (Mud & Elogs)
- Shows in deeper sandstones



### AfricaOil Corp.

Cretaceous Jesomma Sandstones





# **PUNTLAND: SHABEEL SITE & DRILL RIG**





# **PUNTLAND: COMMUNITY DEVELOPMENT**

- These are the first wells drilled in Puntland/Somalia in over 20 years and the first to be drilled in the Dharoor Valley in over 50 years
- Total of 9 Community Development programs initiated and completed during 2011, including:
  - Construction of primary/intermediary school
  - Construction of new health center
  - Rehabilitation of a school
  - Rehabilitation of water system/pipes
- Circa \$200,000 spent in Dharoor Valley on Community Development in 2011
- 2012 Community Development budget of \$250,000
- Relationship with current Government is very strong. Extremely supportive of drilling program and community works



Shabeel-1 Well Spudding Delegation



President Farole on top of the drilling rig

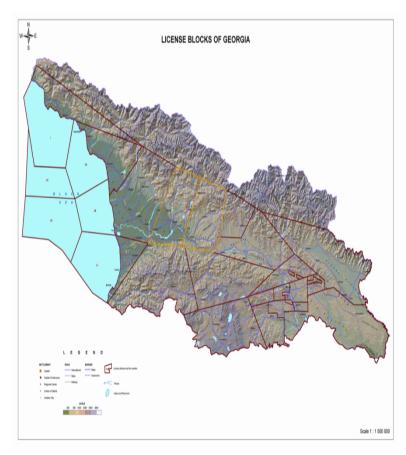


# **GEORGIA: BLOCKS VIA & VIB**

### **ESTABLISHED IN GEORGIA**

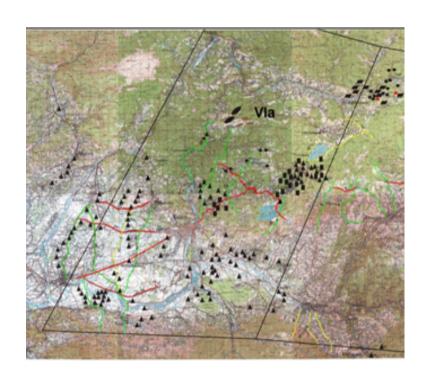
May 2011: Share Subscription Agreement signed with Range Resources and Strait Oil & Gas (UK) Ltd to acquire a 20% interest in two oil & gas blocks in the central portion of the Republic of Georgia.

- 410km 2D seismic data acquired in 2009/2010
- RPS Energy identified 68 fold structures and "lead targets" for drilling (gross est. oil-in-place - 2bn bbls)
- Drilled 1<sup>st</sup> exploration well in July, 2011 Mukhiani 1
  P&A to allow for possible re-entry and side tracking post further seismic data
- 265km 2D seismic currently underway (targeting Shale and CBM "unconventional" opportunities)
- Signed partnership with Georgian Infrastructure Group (GIG) for commercial off-take of any unconventional gas discoveries





# **GEORGIA: AMPLE EVIDENCE OF OIL & GAS**



Direct indications of oil have been documented from wells drilled within and contiguous to Blocks VIa & VIb (data now obtained from GIG from over 400 wells)



Historic Soviet well still bubbling with gas despite being shut in for over a decade



Obvious indications of coal seams and clearly defined geological structure ideal for hydrocarbon production

## **SUMMARY**



- Red Emperor Resources NL (RMP) is participating in two farm-in deals to areas independently assessed to potentially contain over **20bn barrels of oil** combined
- No back costs paid in either farm-in agreement with Red Emperor effectively entering both deals at 'ground floor' level
- Landmark drilling activity in Puntland now underway with drilling and testing results expected within the coming month(s)
- Drilling in Georgia to recommence Q4, 2012 (seismic program underway)
- Fully funded with over \$20m cash in bank
- Dual listed with high volume/liquidity